HomeWorks Tri-County Electric Cooperative Schedule DD – Distribution Delivery

Subject to the Rules and Regulations of the Cooperative, this schedule is available to Member-Consumers using the Cooperative's distribution system to deliver power for wholesale delivery purposes.

In order to provide for the safety of Member-Consumers, utility personnel, and others, and to assure reliable electric service, the following requirements are established for connection and/or operation of generation facilities interconnected with the Cooperative's distribution system in cases in which a Member-Consumer uses the Cooperative's distribution system to deliver power from the Member-Consumer's generation facilities for wholesale delivery purposes. This rate is not available to Member Consumers taking service under a net metering tariff.

If the Member-Consumer does not meet all of the requirements listed below, the Cooperative may block use of the Cooperative's distribution system to deliver power and the Member-Consumer shall be liable for any damages or injury resulting from unauthorized or improper connection and/or operation of the Member-Consumer's generation facility. These requirements apply to both existing and proposed installations and are subject to change with approval of the Michigan Public Service Commission (MPSC) from time to time.

Conditions for Service from this Schedule:

The generator must be interconnected with the Cooperative's distribution system pursuant to the MPSC Electric Interconnection and Net Metering Standards. A Generator Interconnection and Operating Agreement must be executed and filed with the Cooperative.

Safety and reliability requirements set forth in the applicable MPSC Interconnection Standards are applicable to Member-Consumers taking service under this tariff.

Billing Demand:

The billing demand for the billing period shall be the maximum kilowatt demand established by the Member-Consumer's for any period of fifteen (15) consecutive minutes delivered to the Cooperative as measured at the point of delivery. The point of delivery shall be determined by the Cooperative. The Cooperative reserves the right to make special determination of the billing demand should circumstances require.

Reimbursement of Costs:

If provision for such costs is not otherwise determined by the MPSC Interconnection Standards, the Member-Consumer shall pay for all costs associated with any addition to or alteration of the Cooperative's equipment required for metering and for the safe and reliable operation of the Member-Consumer's generating equipment in parallel with the Cooperative's system.

If provision for such costs is not otherwise determined by the MPSC Interconnection Standards, the Member-Consumer shall also pay for costs of changes required due to safety or adverse effects on other Customers and/or on the Cooperative caused by the connection and/or operation of the Member-Consumer's generation facility.

Delivery Over the Cooperative's Distribution System to Wholesale Entities:

Member-Consumers wishing to use the Cooperative's distribution system to deliver power from their generation facilities for wholesale delivery purposes will pay the Cooperative as follows for use of the Cooperative's distribution system:

Terms of Payment and Tax Adjustments:

- A. A one-time late payment charge of five percent of the unpaid balance, net of taxes, will be assessed on any bill which is delinquent.
- B. Bills shall be increased or decreased, within the limits of political subdivisions which levy special taxes, license fees or rentals against the Cooperative's property, or its operations, or the production and/or sale of electric energy, to recognize such special charges and thereby prevent other customers from being compelled to share such local increases or decreases.
- C. Bills shall be adjusted to reflect any new, increased, or decreased specific tax or excise imposed by any governmental authority which impacts the Cooperative's cost of providing electric service.

Schedule DD effective October 7, 2016 by Mark Kappler, General Manager, at Portland, Michigan

Previous Revisions: December 1, 2012; October 10, 2010